

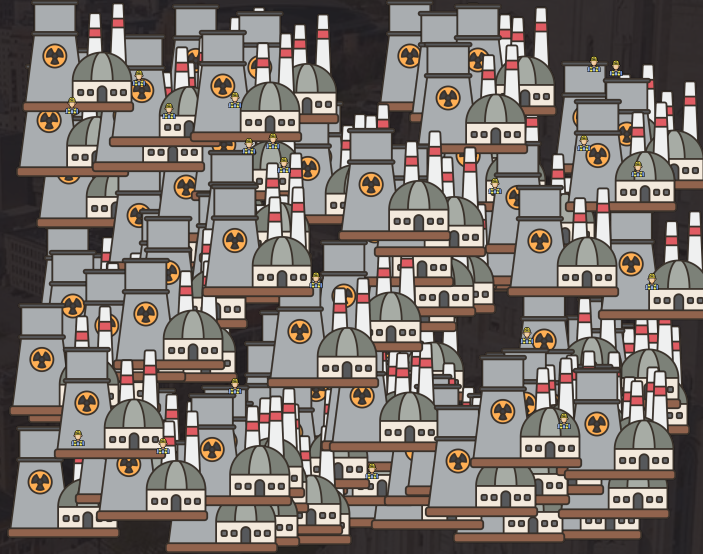
Formally Verified Autonomous Hybrid Control

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University of Pittsburgh

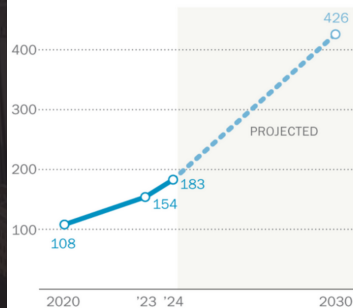
December 7, 2025



The United States stands on the precipice of a severe energy crisis

Electricity consumption at U.S. data centers is expected to more than double by 2030

Total electricity consumption by U.S. data centers (terawatt-hours)



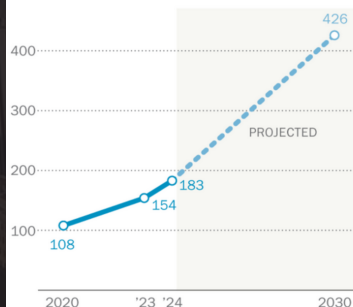
Source: Pew Research Center, Data from IEA

How much baseload power increase is this?

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30 gigawatts!

Nuclear reactors are operated with prescriptive handbooks and legacy control technologies



Building a fleet of new reactors with current requirements will be an incredible staffing challenge

How many reactor operators are required to staff this new fleet?



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24/7 operations require ~ 6 shifts:



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12 SROs



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24 licensed operators per reactor

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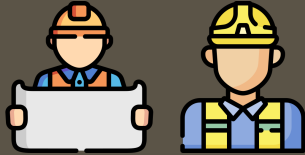
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We currently have only 3,600 licensed operators total...

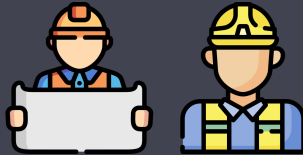
Human reactor operators have key limitations that limit nuclear buildout

Humans cannot meet
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Procedures are not formally verified



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Procedures are not formally verified



Human factors cannot be trained away



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- 1 Translate written procedures into discrete control logic
- 2 Verify continuous control behavior across discrete mode transitions
- 3 Demonstrate autonomous reactor startup with verifiable safety guarantees

First, we will formalize written procedures into logical statements

APPENDIX 19-1 Plant Startup from Cold Shutdown

I. INITIAL CONDITIONS

1. Cold Shutdown - MODE 5:

- $K_{\text{eff}} < 0.99$
- 0% power
- $T_{\text{avg}} < 200^{\circ}\text{F}$

2. Reactor Coolant System: solid.

3. RCS Temperature: 150 - 160°F.

Note:

Temperature may be less than 150°F depending upon the decay heat load of the core.

4. RCS Pressure: 320 - 400 psig.
5. Steam Generators: filled to wet layup (100% wide-range level indication).
6. Secondary Systems: shutdown, main turbine and feedwater pump turbines on their turning gears.
7. Pre-Startup Checklists: completed.

Westinghouse Technology Systems Manual, Section 19.0 - Plant Operations

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FRET Specification

INITIAL_CONDITIONS shall satisfy:

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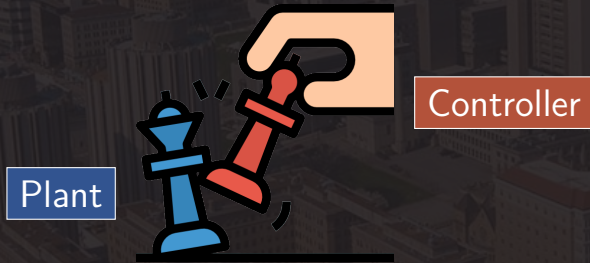
```
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```

LTL Formula

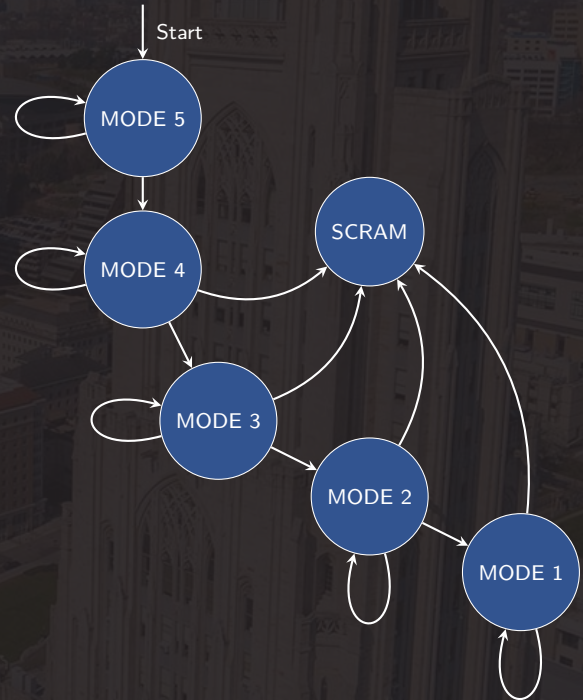
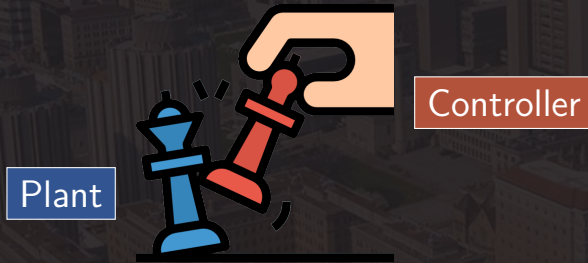
```
□ (initial → (
    mode_5_active ∧
    k_eff_subcritical ∧
    zero_power ∧
    temp_safe ∧
    ...))
```



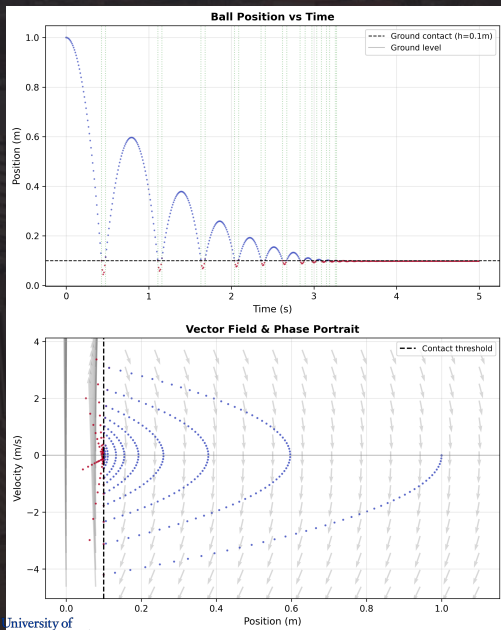
Second, we will use reactive synthesis to convert the logical formulae to generate discrete automata



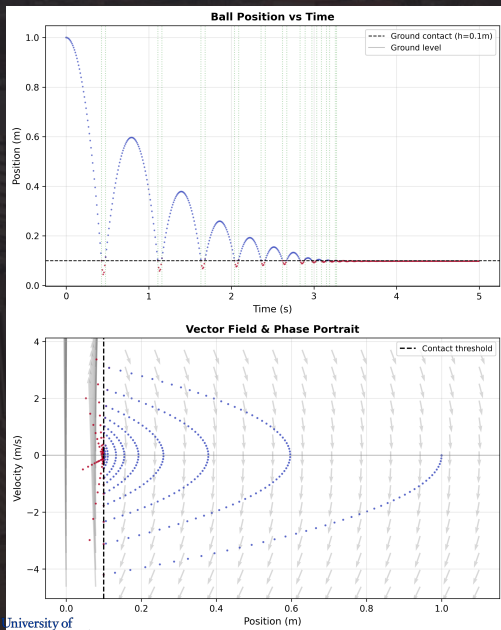
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Finally, we will build continuous controllers to move between discrete states



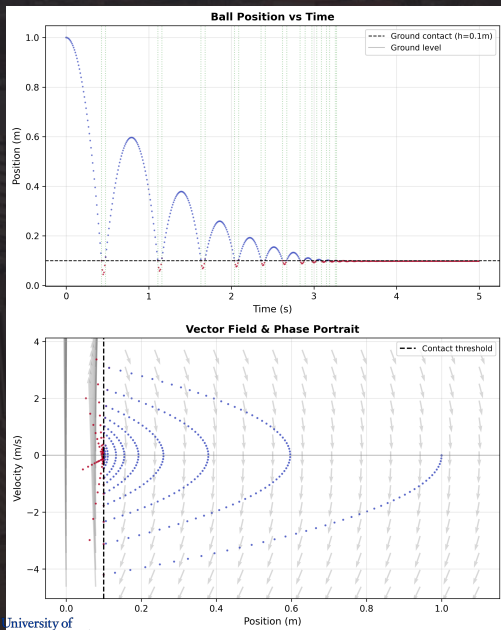
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Key Challenge

Verify continuous control behavior across discrete mode transitions

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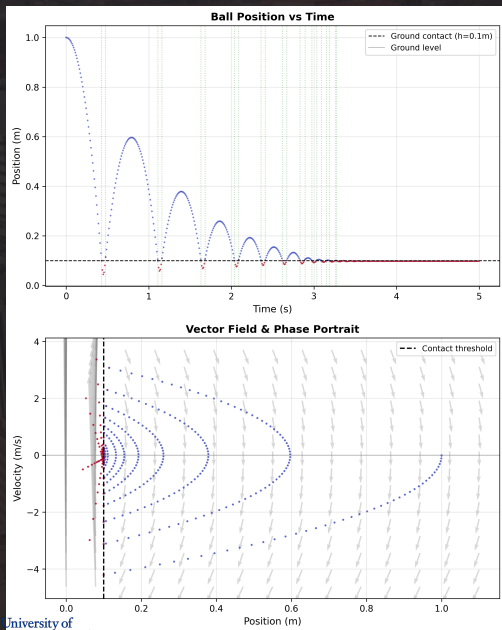
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Reachable Set

$$\mathcal{R}(t) = \{x(t) \mid x(0) \in X_0, \dot{x} = f(x)\}$$

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Barrier Certificate

$$B(x) > 0 \wedge \nabla B \cdot f(x) \leq 0 \implies x \in \text{Safe}$$

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- 1 Formalize regulatory procedures into FRET specifications and translate to Linear Temporal Logic (LTL)

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- 3 Design continuous controllers for each discrete mode and verify safety across mode transitions using barrier certificates and reachability analysis

Result: Complete hybrid autonomous system with correctness guarantees by construction

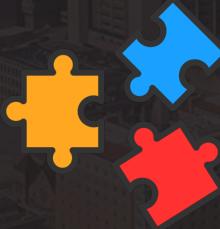
Success will be measured through Technology Readiness Level advancement

Why TRLs?

Bridge gap between proof-of-concept and deployment

Measure both rigor and feasibility

TRL 3
Components



Current: TRL 2-3

Target: TRL 5

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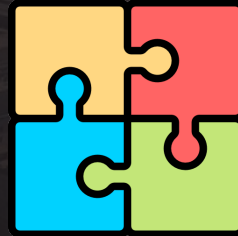
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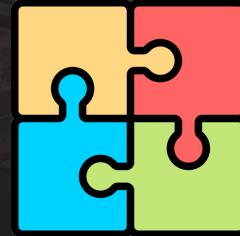
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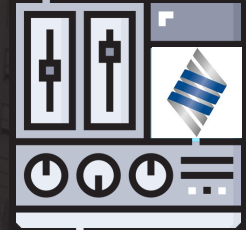
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TRL 5
Hardware



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- 4 Hardware-in-the-Loop Integration

Broader Impact: Multi-billion dollar O&M cost reduction

The Economic Opportunity

Datacenter electricity demand projected to reach **1,050 TWh/year** by 2030

If supplied by nuclear power:

$$\begin{aligned}\text{Total annual cost} &= 1,050 \text{ TWh/yr} \times \$88.24/\text{MWh} \\ &= \mathbf{\$92.7 \text{ billion/year}}\end{aligned}$$

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Beyond nuclear: A generalizable framework for safety-critical autonomy

Why Nuclear First?

- Highest regulatory requirements
- Most safety-critical domain
- Procedures already documented
- Establishes regulatory pathway

Future Applications

- Chemical process control
- Aerospace systems
- Autonomous transportation
- Critical infrastructure

Translate procedures → Synthesize logic → Verify behavior
Applicable to any hybrid system with documented operational requirements

Formally Verified Autonomous Hybrid Control

Enabling Economic Viability
of Next-Generation Nuclear
Power

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